



Liquid Sampling Questionnaire

Please complete and return to Jiskoot

Project name _____
 Final destination _____
 End user _____
 Jiskoot reference _____
 Customer reference _____
 Product to be sampled _____

This page lists the minimum information needed to provide a proposal for your application. Please provide as much information as possible using both pages of this questionnaire to ensure we offer the optimal solution for your application.

Main pipeline size : Size _____ Sched _____
 Main pipeline flow rate: Min _____ Max _____ Units _____
 Density : Min _____ Max _____ Units _____
 Viscosity (@ process temp) : Min _____ Max _____ Units _____
 Line pressure : Min _____ Max _____ Design _____ Units _____
 Vapour pressure : < 14PSI or > 14PSI
 Flange rating : ANSI 150 / 300 / 600 / 900 / 1500 RF / RTJ Other _____
 Line temperature : Min _____ Max _____ Units °F / °C Design _____

Do you require a proposal for a site survey to determine your needs : Yes / No

How will the sampler be used :

Custody transfer	<input type="checkbox"/>	Production allocation	<input type="checkbox"/>
Process measurement	<input type="checkbox"/>	Separator measurement	<input type="checkbox"/>
Quality verification	<input type="checkbox"/>	Contamination verification	<input type="checkbox"/>
Business unit accounting	<input type="checkbox"/>	Composition analysis	<input type="checkbox"/>

Which standard should it comply with : ISO 3171 ASTM D4177 API 8.2
 IP/EI 6.2 All None

A well mixed pipeline is a mandatory requirement of ISO 3171, API 8.2, IP 6.2 and ASTM D4177. As part of our review of your application, we will assess your pipeline mixing and make recommendations accordingly

Sampling Questionnaire



This additional information will enable us to offer the optimal configuration for your application

PROCESS CONDITIONS

Water : _____ %
Wax : _____ % Appearance Temp : _____ °F / °C
Corrosive Properties : _____ NACE : Yes / No
Materials : _____

ENVIRONMENT

Location : Marine terminal coastal [] Pipeline or tank farm []
Gathering or oilfield onshore [] Offshore or FPSO [] Refinery []
Ambient Temp : Min _____ Max _____ °F / °C
Ambient Humidity : Min _____ Max _____ %
Site Utilities A.C volts _____ Phase _____ Hz _____
A.C volts _____ Phase _____ Hz _____
D.C volts _____
Instrument air (210 sampler requires 5-7 barg) _____ barg/psig
Hazardous Area Classification : Zone _____ Group _____ Temp _____
Class _____ Div _____ Temp _____

SYSTEM CONFIGURATION

Please recommend based on my application: Yes / No
Controller : Safe area / Hazardous area / Not required
Low pressure receiver : 9 / 18 / 35 litre Quantity : _____
High pressure receiver : 0.5 / 1 / 2 / 4 litre Quantity : _____
Receiver options Autochangeover required: Yes / No Receiver monitoring system: Yes / No

Integrated Online Devices

Density installed in sample loop : Yes / No Quantity : _____
Water-in-oil monitor installed in sample loop : Yes / No Quantity : _____
Pressure & Temperature transmitters installed in sample loop : Yes / No Quantity : _____

Other Information : _____

Completed by : _____ Date : _____

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